



Pricelist

Validity: from 16 March 2025 until release of the new version of Pricelist

Storage Operator:

**POZAGAS a.s.
Malé námestie 1
901 01 Malacky
Slovak Republic
Company ID: 31 435 688
Recorded in the Commercial Register of the Bratislava I District Court,
Volume Sa, Entry 1271/B
(hereinafter "POZAGAS")**

**Article 1
Introductory Provisions**

- 1.1 Capitalized terms used in this Pricelist shall have the meaning defined in the document Rules of Operation stipulating general commercial terms and conditions for access to the storage facility UNGSF Láb 4 and its utilization (hereinafter “Rules of Operation”).
- 1.2 This Pricelist is the Pricelist according to Article 2, section 2.1, definition No. 4 of the Rules of Operation.
- 1.3 This Pricelist is valid from 16 March, 2025 until the release of the new version of pricelist and it substitutes the pricelist valid from 15 February 2025.
- 1.4 All prices and fees specified in this Pricelist are exclusive of value added tax. Value added tax due under applicable laws shall be charged to the listed prices and fees.

**Article 2
Price for Services**

| Point | Service | Price and/or fee |
|-------|---|--|
| 2.1 | Day-ahead / Within-day Injection Flow Rate (Individual Interruptible Service Injection Flow Rate) | 0.7 EUR/MWh |
| 2.2 | Day-ahead / Within-day Withdrawal Flow Rate (Individual Interruptible Service Withdrawal Flow Rate) | 1.2 EUR/MWh |
| 2.3 | Transfer of Gas between Gas Stored Accounts within Storage Facility | 0.02 EUR /MWh/request Min. 500 EUR / request |
| 2.4 | Transfer of Gas between Gas Stored Accounts between Storage Facility and Interconnected Storage Facility and vice versa | 0.035 €/ MWh / request Min. 500 EUR / request |
| 2.5 | Transfer of rights and obligations from the Gas Storage Contract | 10,000 EUR/Gas Storage Contract |
| 2.6 | Surrender of rights and obligations from Gas Storage Contract | 5,000 EUR/Gas Storage Contract |
| 2.7 | Administrative support of financing of the Customer’s Gas Storage | 5,000 EUR/Gas Storage Contract |
| 2.8 | Another Entry-Exit (Handing-over and Acceptance) Point | 0.20 EUR/MWh/d/d |
| 2.9 | Entry fee for Cross-border utilization of the Storage Facility in given Gas Day | 0.0038 EUR/kWh/h |
| 2.10 | Exit fee for Cross-border utilization of the Storage Facility in given Gas Day | 0.0030 EUR/kWh/h |
| 2.11 | Fee for Withdrawal of Gas injected from Entry-Exit (Handing-over and Acceptance) Point Virtual Trading Point Austria into Entry-Exit (Handing-over and Acceptance) Point Transmission Network Slovak Republic | 0.22 EUR/MWh |
| 2.12 | Commodity fee for Gas injected from Entry-Exit (Handing-over and Acceptance) Point Virtual Trading Point Austria | 0.13184 EUR/MWh |
| 2.13 | Reporting of Customer’s fundamental data to the Agency | - |
| 2.14 | Operational merger of Customer’s Gas Stored Accounts | - |

Article 3
Calculation Method for Individual Prices

- 3.1 The daily price for Day-ahead / Within-day Injection Flow Rate / Withdrawal Flow Rate (Individual Interruptible Service Injection Flow Rate or Withdrawal Flow Rate) shall be calculated as a multiplication of the highest absolute value of nominated and confirmed hourly Gas volumes within the given service within a Gas Day regarding the individual Gas Storage Contract and a unit price according to sections 2.1 and/or 2.2 of this Pricelist. POZAGAS shall become entitled to the payment of price after POZAGAS confirms a Customer's Nomination for an interruptible-base service. If the provision of a service is interrupted, the price shall not apply to quantities and an interruption period.
- 3.2 The price for transfer of Gas between Gas Stored Accounts within Storage Facility shall be calculated as a product of a respective unit price according to section 2.3 of this Pricelist and requested Gas volume to be transferred from one Gas Stored Account (Customer A) to the other Gas Stored Account (Customer B), provided the price will not be lower than given minimum. Price shall be invoiced to Customer transferring Gas (Customer A) in accordance with the procedure in Rules of Operation.
- 3.3 The price for transfer of Gas between Gas Stored Accounts of the Customer and Interconnected Storage Facility customer shall be calculated as a product of a respective unit price according to section 2.4 of this Pricelist and requested Gas volume to be transferred between two Gas Stored Accounts between connected storages, provided the price will not be lower than given minimum. Price shall be invoiced to Customer in accordance with the procedure in Rules of Operation.
- 3.4 The price for transfer of the rights and obligations of the Gas Storage Contract is one-off price, which shall be charged per each individual Gas Storage Contract to Customer, who is contractual party of the relevant Gas Storage Contract and requested transfer of the rights and obligations from this Gas Storage Contract to third party.
- 3.5 The price for surrender of the rights and obligations of the Gas Storage Contract is one-off price, which shall be charged per each individual Gas Storage Contract to Customer, who is contractual party of the relevant Gas Storage Contract and requested the surrender of the rights and obligations from this Gas Storage Contract to third party.
- 3.6 The price for the administrative support of financing of the Customer's Gas storage is one-off price, which shall be charged per each individual Gas Storage Contract to which the administrative support of financing of the Customer's Gas storage applies to.
- 3.7 The price for Another Entry-Exit (Handing-over and Acceptance) Point shall be calculated as a product of a respective unit price according to section 2.8 of this Pricelist and requested Injection or Withdrawal Flow Rate reserved for this service within already contracted flow rate under Gas Storage Contract and number of days of the reservation of service Another Entry-Exit (Handing-over and Acceptance) Point.

For avoidance of any doubts, should the allocation of Another Entry-Exit (Handing-over and Acceptance) Point service cause Cross-border utilization of Storage Facility, the price for Cross-border utilization of Storage Facility as defined in sections 2.9 and/or 2.10 of this Pricelist shall apply on top of price for Another Entry-Exit (Handing-over and Acceptance) Point as defined in section 2.8 of this Pricelist.

- 3.8 The fee for Cross-border utilization of the Storage Facility shall be applied to specific type of Storage Facility utilization, where combined usage of Market Area East Austria and Market Area Slovakia occurs in the way it is defined in Gas System Charges Ordinance "Gas-Systemnutzungsentgelte-Verordnung 2013" as amended from time to time (hereinafter „Ordinance“). Shall the Ordinance be changed, or any other legislative regulation impacting the method of application of Price for Cross-border utilization of the Storage Facility, POZAGAS shall apply the price for Cross-border utilization of the Storage Facility according to such new legislative regulation as of its date of effectiveness.

Daily fee for Entry Cross-border utilization of the Storage Facility shall be calculated as multiple of Entry fee for Cross-border utilization of the Storage Facility in given Gas Day according to section 2.9 of this Pricelist and Maximum hourly value of account balance change of the Customer (hereinafter "Kontosaldo") in kWh in

case of Entry Cross-border utilization of the Storage Facility in given Gas Day.

Daily fee for Exit Cross-border utilization of the Storage Facility shall be calculated as multiple of Exit fee for Cross-border utilization of the Storage Facility in given Gas Day according to section 2.10 of this Pricelist and Minimum hourly value of Kontosaldo in kWh in case of Exit Cross-border utilization of the Storage Facility in given Gas Day. For avoidance of any doubts, for calculation purposes, absolute (positive) figure of minimum hourly value of Kontosaldo counts.

Kontosaldo of the Customer shall be calculated as follows:

- (i) Sub – gas account Market area east AT (hereinafter “Account MAE”): shall be calculated, on hourly basis, as the sum of the allocated quantities of Gas for injection at Entry-Exit (Handing-over and Acceptance) Point Virtual Trading Point Austria including the transfers from other accounts minus allocated quantities for withdrawal at Entry-Exit (Handing-over and Acceptance) Point Virtual Trading Point Austria including the transfers of Gas into other accounts for the given hour (hereinafter “Hourly Change of Account MAE”).
- (ii) Sub – gas account Market area SK (hereinafter “Account MASK”): shall be calculated on hourly basis, as the sum of the allocated quantities of Gas for injection at Entry-Exit (Handing-over and Acceptance) Point Transmission Network Slovak Republic including the transfers from other accounts minus allocated quantities for withdrawal at Entry-Exit (Handing-over and Acceptance) Point Transmission Network Slovak Republic and/or Exit (Handing-over and Acceptance) Point Distribution Network Slovak Republic including the transfers of Gas into other accounts for the given hour hereinafter “Hourly Change of Account MASK”).
- (iii) For each given hour of any Gas Day, in case:
 1. The Hourly Change Account MAE is negative and the Account MAE is equal to 0 or negative, the Kontosaldo shall be deemed to be the negative value of the Hourly Change of Account MAE. Such a case shall be defined as Entry Cross-border utilization of the Storage Facility (hereinafter “Entry Cross Border Utilization”).
 2. The Hourly Change of Account MASK is negative and the Account MASK is equal to 0 or negative, the Kontosaldo shall be deemed to be the negative value of the Hourly Change of Account MASK. Such a case shall be defined as Exit cross-border utilization of the Storage Facility (hereinafter “Exit Cross Border Utilization”).

Should the Customer have concluded more than one Gas Storage Contract, fee for Cross-border utilization of Storage Facility shall be applied aggregated for all Gas Storage Contracts within one Gas Storage Contract.

- 3.9 The fee according to section 2.11 of this Pricelist shall be applied to the volume of Gas withdrawn by Customer into Entry-Exit (Handing-over and Acceptance) Point Transmission Network Slovak Republic in case, that such withdrawn Gas was either injected into Storage Facility from Entry-Exit (Handing-over and Acceptance) Point Virtual Trading Point Austria and/or transferred to account of Customer formerly injected from Entry-Exit (Handing-over and Acceptance) Point Virtual Trading Point Austria.
- 3.10 Fee according to section 2.12 of this Pricelist shall be applicable to the volume of Gas injected by Customer from Entry-Exit (Handing-over and Acceptance) Point Virtual Trading Point Austria in the way it is defined in the Ordinance. The calculation input shall be balanced value considering the injection and withdrawal of given Balance group. Shall the Ordinance be changed, or any other legislative regulation impacting the method of application of fee according to section 2.12 of this Pricelist, POZAGAS shall apply the price according to such new legislative regulation as of its date of effectiveness.

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- 3.11 The price for the services according to sections 2.13 and 2.14 of this Pricelist shall be included in the price for the storage capacity agreed in the Gas Storage Contract.

Article 4
Transitional and Final Provisions

- 4.1 POZAGAS reserves the right to change the Pricelist mainly if important economic, technical and legal conditions affecting prices of services provided by POZAGAS or associated fees are changed.
- 4.2 POZAGAS shall not become obliged, by publishing of prices for services provided by POZAGAS, to provide services listed in this Pricelist.
- 4.3 Prices for other services according to the Rules of Operation not included in this Pricelist are subject of negotiation between POZAGAS and Customer.